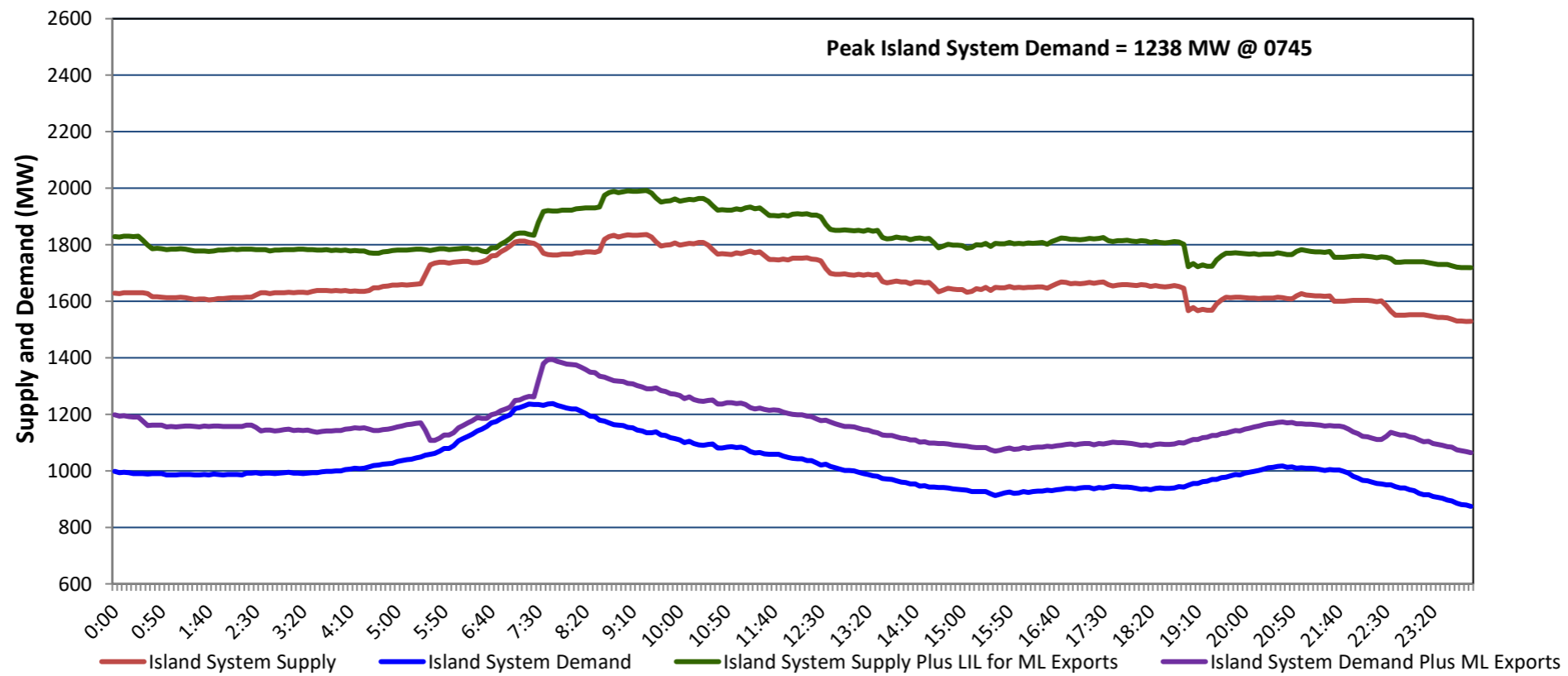


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, April 14, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, April 13, 2026**



Island Supply Notes For April 13, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 1251 hours, March 26, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- E As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- F As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- G As of 1525 hours, April 09, 2026, Holyrood Unit 2 available but not operating (170 MW).
- H As of 1518 hours, April 11, 2026, Stephenville Gas Turbine unavailable due to forced outage 25 MW (50 MW).
- I **At 1900 hours, April 13, 2026, Bay d'Espoir Unit 1 unavailable due to forced outage (76.5 MW).**

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Tue, Apr 14, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,714 MW	Tuesday, April 14, 2026	1,140	1,047
NLH Island Generation: ^{3,7}	1,075 MW	Wednesday, April 15, 2026	1,170	1,076
NLH Island Power Purchases: ⁵	75 MW	Thursday, April 16, 2026	1,185	1,091
NP and CBPP Owned Generation:	205 MW	Friday, April 17, 2026	1,185	1,091
LIL/ML Net Imports to Island: ⁹	359 MW	Saturday, April 18, 2026	1,215	1,121
		Sunday, April 19, 2026	1,130	1,037
7-Day Island Peak Demand Forecast:	1,215 MW	Monday, April 20, 2026	1,125	1,032

Island Supply Notes For April 14, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Apr 13, 2026	Island Peak Demand ¹⁰	7:45	1,238 MW
	Exports at Peak		156 MW
	LIL Net Imports to Island		6,045 MWh
Tue, Apr 14, 2026	Forecast Island Peak Demand		1,140 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).